



Southern Power Distribution Company of Telangana Limited

#6-1-50, Corporate Office, Mint Compound, Hyderabad 500 063

Phone No.(040) 2343 1008 Fax Nos (040) 2343 1395/1452 website www.1ssouthernpower.org

From

Chief Engineer (RAC),
TGSPDCL, Corporate Office,
6-1-50, Mint Compound,
Hyderabad – 500 063.

To

The Secretary,
Vidyut Niyantran Bhavan,
G.T.S.Colony,
Kalyan Nagar,
Hyderabad – 500 045.

Lr. No.CE(RAC)/SE(RAC)/DE(RAC)/F.No.APR 23-24/D.No.622/24, Dt: 29-11-2024.
Sir,

Sub: -TGSPDCL – RAC - Filing of Annual Performance Review of
Distribution Business for FY 2023-24 – Reg.

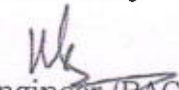
- Ref: -1. Regulation No.1 of 2014 Notified by Hon'ble TGERC vide
No. TGERC/849/2023, Dated: 30.12.2023.
2. Regulation No. 2 of 2023 Notified by Hon'ble TGERC vide
No.TGERC/849/2023, Dated: 30.12.2023.

* * *

The petition of Annual Performance Review of Distribution Business
for FY 2023-24 in compliance with the references cited above is herewith
submitted by the Licensee with a request to place the same before the
Hon'ble Commission for approval please.

A Cheque towards Petition fee to file Annual Performance Review for
an amount of Rs. 25,000/- vide Cheque No. 291098/28.11.2024 is herewith
enclosed please.

Yours faithfully


Chief Engineer (RAC)
TGSPDCL, Gr. Hyderabad.

- Encl:1. Petition in 6 sets
2. 1 no. Cheque

✓ Stock File.


29/11/24
TGERC
Vidyut Niyantran Bhavan, GTS Colony,
Hyderabad-500045.

SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED

(Distribution & Retail Supply Licensee)



**Filing of Annual Performance Review
for
Distribution Business
for
FY 2023-24**

౨౦th November, 2024

**BEFORE THE HONOURABLE TELANGANA ELECTRICITY
REGULATORY COMMISSION**
AT ITS OFFICE AT Vidyut Nyantran Bhavan, G.T.S. Colony, Kalyan Nagar,
Hyderabad – 500 045

FILING NO. _____/2024

CASE NO. _____/2024

In the matter of:

Filing of Annual Performance Review for FY 2023-24 under Multi-Year Tariff Principles in accordance with the “Andhra Pradesh Electricity Regulatory Commission (Terms and Conditions for determination of Tariff for Wheeling and Retain Sale of Electricity) Regulation, 2005” as adopted by Telangana State Electricity Regulatory Commission vide Regulation No. 1 of 2014 by the Southern Power Distribution Company of Telangana Limited (“TGSPDCL” or ‘the company’ or ‘the Licensee’) as the Distribution and Retail Supply Licensee.

In the matter of:

SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED

... Applicant

The Applicant respectfully submits as under:

1. The filing is made by the **SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED (TGSPDCL)** under clause 19 of the Andhra Pradesh Electricity Regulatory Commission (Terms and Conditions for Determination of Tariff for Wheeling and Retail Sale of Electricity) Regulation, 2005’ as adopted by Telangana State Regulatory Commission through its Regulation No. 1 of 2014 for Annual Performance Review of FY 2023-24 in compliance to the following directives issued by the Hon’ble TGERC in the Wheeling Tariff Order dated 29.04.2020 for Distribution Business for 4th Control Period (FY 2019-20 to FY 2023-24).
 - a. Annual Performance Review for FY 2023-24
 - b. Computation of Depreciation in accordance with CERC (Terms and Conditions of Tariff) Regulations, 2019.

2. In compliance to the Regulation issued, the TGSPDCL is hereby submits the Annual Performance Review Petition for FY 2023-24 along with requisite supporting Documents.

3. Annual Performance Review 2023-24 summary:

The ARR for the 5th year (2023-24) of 4th Control Period approved by the Hon'ble Commission vis-à-vis actuals incurred along with the deviations for respective heads is given in the table below:

Distribution ARR			Rs. in crore
Particulars	Approved	Actuals (CERC)	Deviations
FY2023-24			
Operation & Maintenance expenses	3629.20	3560.16	(69.04)
Return on Capital Employed	538.02	555.75	17.73
Depreciation	1158.53	842.13	(316.40)
Taxes on Income	63.47	0.00	(63.47)
Special appropriations	20.00	5.25	(14.75)
Other Expenditure	0.00	22.78	22.78
Aggregate Revenue Requirement	5409.22	4986.07	(423.15)
Less: Non-Tariff Income	585.52	456.40	(129.12)
Less: Revenue from OA	49.84	19.08	(30.76)
Net Aggregate Revenue Requirement	4773.86	4510.59	(263.27)
Revenue Gaps Calculation			
Gross Aggregate Revenue Requirement	5409.22	4986.07	(423.15)
Less: Non-Tariff Income	585.52	456.40	(129.12)
Less: Revenue from OA	49.84	19.08	(30.76)
Net Aggregate Revenue Requirement	4773.86	4510.59	(263.27)
Revenue from Tariff (Wheeling only)	4773.86	4773.86	0.00
Total Revenue			
Total Gap from Distribution Business	0.00	(263.27)	(263.27)
Carrying cost	0.00	0.00	0.00
Total Gap inclusive of carrying cost for true up	0.00	(263.27)	(263.27)

Thus, there is a deviation of Rs. (263.27) crores Revenue Gap on Distribution Business for FY 2023-24. The reasons for deviations for all the line items in Revenue gap are explained subsequently in the respective line items below.

3.1.1 Operation and Maintenance (O&M) Expenses

The Operation & Maintenance cost consists of the following items:

- Salaries, wages and other employee costs
- Administrative and General costs including legal charges, audit fees, rent, rates and taxes etc.,
- Repairs and maintenance costs

The O&M expenses for the 5th year (2023-24) of 4th Control Period approved by the Hon'ble Commission vis-à-vis actuals incurred along with the deviations for respective heads is given in the table below:

Operation & Maintenance expenses (Gross)

(Rs. in Crores)

Particulars	FY 2023-24		
	Approved	Actuals	Deviation
O&M Gross	3844.31	3680.68	(163.63)
Employee cost	3380.08	3268.60	(111.48)
Admin & General expenses	244.18	172.70	(71.48)
Repairs & Maintenance	220.05	239.38	19.33
Expenses capitalized	215.11	120.52	(94.59)
Net O&M expense	3629.20	3560.16	(69.04)

Operation& Maintenance expenses capitalized

(Rs. in crores)

Particulars	FY 2023-24		
	Approved	Actuals	Deviation
Employee Expenses	172.09	102.45	(69.64)
A&G Expenses	43.02	18.07	(24.95)
Total expense capitalized	215.11	120.52	(94.59)

Operation & Maintenance expenses (Net of expenses capitalized)

(Rs. in crores)

Particulars	FY 2023-24		
	Approved	Actuals	Deviation
Employee cost	3207.99	3166.15	(41.84)
Admin & General expenses	201.16	154.63	(46.53)
Repairs & Maintenance	220.05	239.38	19.33
Net O&M expense	3629.20	3560.16	(69.04)

The deviations in O&M expenses (actuals against approved) are due to following reasons:

- Employee cost
 - The decrease in the actual Employee cost compared with approved is due to the pendency of Dearness Allowances during the financial year.
- Admin and General expenses (A&G)
 - The decrease in the actual Administration & General Expenditure is mainly due to decrease in the travelling expenses, contract labour charges, telephone & communication charges and other administration expenses.
- Repair and Maintenance expenses (R&M)
 - A marginal increase in Repairs & Maintenance Expenses recorded is recorded due to maintenance of Transformers, strengthening and maintenance of Cable Networks and maintenance of Substations.
- Capitalization of O&M expense:
 - The deviations in Capitalization of O&M expenses (actuals against approved) is due to less capitalization and increase in the capital work in progress (CWIP) compared to approved number.

3.1.2 Depreciation Expenses :

The depreciation expenses for the 5th year (2023-24) of 4th Control Period approved by the Hon'ble Commission vis-à-vis actuals incurred along with the deviations is given in the table below:

Depreciation expenses as per books of account (CERC rates) are given below:

(Rs. in Crores)

Particulars	FY 2023-24		
	Approved	Actuals (CERC)	Deviation
Depreciation during the year	1158.53	842.83	(316.40)

**Amortized dep. on CC assets is Rs. 328.16 Crore as per books of account*

3.1.3 Return on Capital Employed (RoCE)

The RoCE for the 5th year of 4th Control Period approved by the Hon'ble Commission vis-à-vis actuals incurred along with the deviations for respective heads is given in the table below:

(Rs. in Crores)

Particulars	FY 2023-24			
	Opening Balance	Closing Balance	Interest Expenditure	Cost of Debt
Long term capex loans	4575.92	4371.95	449.41	10.05%

Particulars	FY 2023-24		
	Approved	Actuals	Deviation
Debt	75%	75.00%	0.00%
Equity	25%	25.00%	0.00%
Cost of Debt	9.85%	10.05%	0.20%
Return on Equity	14%	14.00%	0.00%
WACC	10.89%	11.03%	0.15%

(Rs. in Crores)

Particulars	FY 2023-24		
	Approved	Actuals	Deviation
Regulated Rate Base (RRB)	5355.75	5036.58	(319.17)
Return on Capital Employed (RoCE)	538.02	555.75	17.73

3.1.4 Capitalization:

The Capitalization for the 5th year (2023-24) of 4th Control Period approved by the Hon'ble Commission vis-à-vis actuals incurred along with the deviations is given in the table below:

(Rs. in crores)

Particulars	FY 2023-24		
	Approved	Actuals	Deviation
Capitalization	2629.58	1822.76	(806.82)
New Investment	2299.33	1686.89	(612.44)
O&M Expenses Capitalized	215.11	120.52	(94.59)
Interest During Construction capitalized	115.14	15.35	(99.79)
Investment capitalized	2473.90	1763.52	(710.38)

3.1.5. Taxes on Income:

The Taxes on Income for the 5th year (2023-24) of 4th Control Period approved by the Hon'ble Commission vis-à-vis actuals incurred along with the deviations is given in the table below:

(Rs. in crores)

Particulars	FY 2023-24		
	Approved	Actuals	Deviation
Tax on Income	63.47	0	(63.47)

The deviations in Taxes on Income (actuals against approved) are due to following reasons:

- TGSPDCL incurred a loss of 4909.53 crores for financial year 2023-24 due to which the Income Tax liability is nil.

3.1.6. Special Appropriation:

The Special Appropriations for the 5th year (2023-24) of 4th Control Period approved by the Hon'ble Commission vis-à-vis actuals incurred along with the deviations is given in the table below:

Particulars	FY 2023-24		
	Approved	Actuals	Deviation
Special appropriations	20.00	5.25	(20.00)

The expenses claimed towards special appropriations are incurred for activities related to safety of consumers and employees.

- i. Providing of safety materials viz., Gum boots, Helmets, Safety belts, Earth rods, Gloves etc.
- ii. Providing awareness programs to the Consumers and O & M staff to minimize/avoid the fatal accidents.

The licensee has also incurred the following expenses towards safety measures which are covered in R & M Expenses.

- i. Erection of intermediate poles for proper clearance
- ii. Providing of Earthing
- iii. Providing of fencing
- iv. Reconstruction of damaged DTR plinth
- v. Plinth Raisings
- vi. Providing of SMC Distribution boxes
- vii. Providing of foot Cross arms
- viii. Rectification of DTR structures
- ix. Replacement of damaged AB cable
- x. Providing of safety materials viz. Gum boots, Helmets, Safety belts, Earth rods, Gloves etc.
- xi. Running of Neutral wire from SS.

The total expenses incurred specifically under safety measures during FY 2023-24 are Rs. 5.25 Crores. As the balance expenditure incurred towards safety measures is considered in the R & M expenditure, the same has not reflected under this head.

3.1.7. Other Expenditure:

Hon'ble Commission has not approved any amount under Other Expenditure for the 5th year (2023-24) of 4th Control Period. TGSPDCL has incurred Rs. 22.78 crores under other expenditure and as per the Standards of performance issued by the Hon'ble TGERC, the TGSPDCL is paying the compensation towards electrical accidents on humanitarian grounds; even though, there is no fault on the part of TGSPDCL for electrical accident in most of the cases.

Detailed break-up for the other expenditure is as follows:

(Rs. in crores)

Particulars	FY 2023-24		
	Approved	Actuals	Deviation
Assets Scrapped	0.00	2.58	2.58
Compensation paid to electrical accidents	0.00	20.20	20.20
Total	0.00	22.78	22.78

3.1.8. Revenue from Open Access (OA)

The Revenue from OA for the 5th year (2023-24) of 4th Control Period approved by the Hon'ble Commission vis-à-vis actuals incurred along with the deviations is given in the table below:

(Rs.in Crores)

Particulars	FY 2023-24		
	Approved	Actuals	Deviation
Revenue from OA	49.84	19.08	(30.76)

3.1.9. Non-Tariff Income:

The Non-Tariff income for the 5th year (2023-24) of 4th Control Period approved by the Hon'ble Commission vis-à-vis actuals incurred along with the deviations is given in the table below:

(Rs. in crores)

Particulars	FY 2023-24		
	Approved	Actuals	Deviation
Non-Tariff Income	585.52	456.40	(129.12)

The detailed break up of Non-Tariff Income is detailed as below:

Particulars	2023-24
Income from rent of land or buildings	0.4
Net income from sale of de-capitalized assets	0
Income from sale of scrap	1.7
Income from statutory investments	
Interest income on advances to suppliers/contractors	0.02
Income from rental from staff quarters	0.01
Income from rental from contractors	7.11
Income from hire charges from contractors and others	0.06
Income from consumer charges levied in accordance with Schedule of Charges approved by the Commission	0.61
Supervision charges for capital works	116.21
Income from advertisements	0
Income from sale of tender documents	0.29
Any other Non-Tariff Income	1.83
Total	128.24
Amortized Depreciation on CC Assets	328.16
NTI DISTRIBUTION TOTAL	456.40

3.1.10. Compliance to the Directive :

Further, in compliance to Directive No. 3 of the Distribution Business Tariff Order for 4th Control Period (FY 2019-2024), the Physical Completion Certificates (PCCs) & Financial Completion Certificates (FCCs) of the capitalised works during FY 2023-24 are enclosed as Annexure. Further, the

information regarding the capitalised works for FY 2023-24 is submitted in soft copy.

The Physical Completion Certificates and Financial Completion Certificates along with the details of work order of the investments capitalized during FY 2023-24 in accordance to the Directive No. 5 of the Wheeling Tariff order for 4th Control Period (FY 2019-20 to FY 2023-24) are submitted to the Hon'ble Commission vide

1. Lr.No.CGM(RAC)/ SE(RAC)/ DE(RAC)/ F.No. C/28/D.No.350/23, Dt 28.08.2023
2. Lr.No.CGM(RAC)/ SE(RAC)/ DE(RAC)/ F.No. C/28/D.No.525/23, Dt 13.11.2023
3. Lr.No.CGM(RAC)/ SE(RAC)/ DE(RAC)/ F.No. C/28/D.No.772/24, Dt 02.03.2024
4. Lr.No.CGM(RAC)/ SE(RAC)/ DE(RAC)/ F.No. C/28/D.No.174/24, Dt 02.03.2024

4. Summary of Filings for 4th Control Period (FY 2019-20 to FY 2023-24):

Since the 4th Control Period is completed in compliance to the Regulation issued by the Hon'ble TGERC, the licensee is required to file the end of Control Period review before the Hon'ble Commission. The abstract of year wise Annual Performance Reviews (APR) for Distribution Business filed and approved by the Hon'ble TGERC for 4th Control Period is summarized below:

(Rs. in Crores)

True-up Particulars	2019-20	2020-21	2021-22	2022-23	2023-24	Total for 4th Control Period
Filed in APR	193.54	-115.00	-723.08	-338.58	-263.27	-1246.39
Approved in APR	20.54	-253.05	-1114.66	-389.17		-1736.34

5. Prayer:

The Petitioner (Distribution Licensee) prays that the Hon'ble Commission may:

- i. Take the accompanying application of TGSPDCL on record and treat it as complete;

- ii. Consider and approve the APR petition for FY 2023-24 & approve Net ARR of Rs. 4510.59 crores and revenue gap of Rs. (263.27) crores for the Distribution Business for the 5th year (FY 2023-24) of 4th Control Period (FY 2019-20 to FY 2023-24);
- iii. Grant suitable opportunity to TGSPDCL within a reasonable time frame to file additional material information that may be subsequently required;
- iv. Pass such order as the Hon'ble Commission may deem fit and proper in the facts and circumstances of the case.

Place: Hyderabad

Dated: 29.11.2024


Petitioner

CHIEF ENGINEER
(RAC), TGSPDCL,
Corporate Office, 6-1-50,
Mint Compound, Hyd-500004.

**BEFORE THE HONOURABLE TELANGANA ELECTRICITY
REGULATORY COMMISSION**

AT ITS OFFICE AT Vidyut Niyantran Bhavan, G.T.S. Colony, Kalyan Nagar,
Hyderabad – 500 045

FILING NO. _____/2024

CASE NO. _____/2024

In the matter of:

Filing of Annual Performance Review for FY 2023-24 in respect of Distribution business in accordance with the “Andhra Pradesh Electricity Regulatory Commission (Terms And Conditions For Determination Of Tariff For Wheeling And Retail Sale Of Electricity) Regulation, 2005” as adopted by Telangana Electricity Regulatory Commission vide Regulation No. 1 of 2014 and in accordance with Directive No. 2 of Wheeling Tariff Order for Distribution Business for 4th Control Period (FY2019-2024).

In the matter of:

**SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA
LIMITED**

... Applicant

**AFFIDAVIT OF APPLICANT VERIFYING THE ACCOMPANYING
PETITION**

I, Sri K. SAI BABA, S/o Sri K. SWAMY, aged 61 years, Occupation: Chief Engineer(RAC), TGSPDCL, Hyderabad, R/o Hyderabad do solemnly affirm and say as follows:

- 1) I am Chief Engineer(RAC)/TGSPDCL, I am competent and duly authorized by TGSPDCL to affirm, swear, execute and file this affidavit in the present proceedings.

- 2) I have read and understood the contents of the accompanying application drafted pursuant to my instructions. The statements made in the paragraphs of accompanying application now shown to me are true to my knowledge derived from the official records made available to me and are based on information and advice received which I believe to be true and correct.


DEPONENT

**CHIEF ENGINEER
(RAC), TGSPDCL,
Corporate Office, 6-1-50,
Mint Compound, Hyd-500004.**

VERIFICATION

The above named Deponent solemnly affirm at Hyderabad on this 29th day of November, 2024 that the contents of the above Affidavit are true to my knowledge no part of it is false and nothing material has been concealed there from.


DEPONENT

**CHIEF ENGINEER
(RAC), TGSPDCL,
Corporate Office, 6-1-50,
Mint Compound, Hyd-500004.**

J. Anil Kumar.
Solemnly affirmed and signed before me.

**COMPANY SECRETARY
TGSPDCL, Corporate Office,
6-1-50, Mint Compound,
Hyderabad-500 004.**


Southern Power Distribution Company of Telangana Limited

#6-1-50, Corporate Office, Mint Compound, Hyderabad 500 063

 Phone No (040) 2343 1008 Fax Nos (040) 2343 1395/1452 website www.tssouthermpower.com

 From,
 Chief General Manager (RAC),
 TSSPDCL,
 Corporate Office,
 Mint Compound, Hyd- 500 004

 To,
 The Secretary, TSERC,
 11-4-660 , 5th floor
 Singareni Bhavan, Red Hills,
 Hyderabad

Lr.No. CGM(RAC)/SE(RAC)/DE(RAC)/F.No.C/28/D.No. 350/23, Dt. 28.08.2023.

Sir,

 Sub:- TSSPDCL - Compliance report to Directive No. 5 of the order on ARR and wheeling tariffs for distribution Business for 4th control Period (FY 2019-20 to 2023-24) - PCCs & FCCs for 1st quarter of FY 2023-24 - submitted - Reg.

In accordance with the directions issued in Directive No. 5 "Capital Investments" in the ARR and Wheeling tariffs for Distribution Business for 4th control period (FY 2019-20 to FY 2023-24) order issued by the Hon'ble Commission on 29.04.2020, the licensee submits the Physical Completion Certificates and Financial Completion Certificates for the works capitalized circle / unit wise during first quarter of FY 2023-24 i.e. April'2023 to June'2023. The abstract of works taken up and the amount capitalized is tabulated below.

Sl.No.	Circle Name	No. of Works Carried out	Amount Spent of works carried out Rs. in Cr.
1	Banjara Hills	786	4.76
2	Cybercity	2188	32.14
3	Gadwal	1861	14.44
4	Habsiguda	1933	15.93
5	Hyd Central	1285	10.65
6	Hyd South	652	15.35
7	Mahabubnagar	1970	14.99
8	Medak	378	4.8
9	Medchal	3709	30.87
10	Nagarkurnool	1911	13.11
11	Nalgonda	2967	23.05
12	Rajendranagar	3928	26.35
13	Sangareddy	3299	28.67
14	Saroonagar	4592	17.73
15	Secunderabad	604	9.12
16	Siddipet	2682	19.9
17	Suryapet	2246	16.76
18	Vikarabad	1838	11.27
19	Wanaparthy	1647	12.3
20	Yadadri	1594	13.79
21	Narayanpet	1272	9.89
22	SCADA	96	3.089
23	SE Civil	17	0.42
24	CGM MP	4	1.65
25	CGM Finance	31	0.5

Encl: As above (25 Bundles)



Yours faithfully

 Chief General Manager (RAC)
 TSSPDCL/Corporate Office


Southern Power Distribution Company of Telangana Limited

#6-1-50, Corporate Office, Mint Compound, Hyderabad 500 063

 website www.tssouthernpower.com

 From,
 Chief General Manager (RAC),
 TSSPDCL, #6-1-50, 1st Floor,
 Corporate Office,
 Mint Compound, Hyd- 500 004

 To,
 The Secretary, TSERC,
 11-4-660 , 5th floor
 Singareni Bhavan, Red Hills,
 Hyderabad

Lr.No.CGM(RAC)/SE(RAC)/DE(RAC)/F.No.C28/D.No.525/23,Dt.13.11.2023

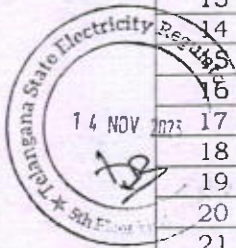
Sir,

 Sub:- TSSPDCL - Compliance report to Directive No. 5 of the order on ARR and wheeling tariffs for distribution Business for 4th control Period (FY 2019-20 to 2023-24) - PCCs & FCCs for 2nd quarter of FY 2023-24 - submitted - Reg.

@@@@

 In accordance with the directions issued in Directive No. 5 "Capital Investments" in the ARR and Wheeling tariffs for Distribution Business for 4th control period (FY 2019-20 to FY 2023-24) order issued by the Hon'ble Commission on 29.04.2020, the licensee submits the Physical Completion Certificates and Financial Completion Certificates for the works capitalized circle / unit wise during second quarter of FY 2023-24 i.e. July'2023 to September'2023. The abstract of works taken up and the amount capitalized is tabulated below.

Sl.No.	Circle Name	No. of Works Carried out	Amount Spent on works carried out Rs. in Cr.
1	Banjara Hills	859	7.84
2	Cybercity	4206	49.01
3	Gadwal	1695	13.18
4	Habsiguda	3067	28.29
5	Hyd Central	1510	13.10
6	Hyd South	950	12.18
7	Mahabubnagar	1473	12.97
8	Medak	1167	8.20
9	Medchal	4304	32.24
10	Nagarkurnool	3724	28.57
11	Nalgonda	5200	36.12
12	Rajendranagar	5802	35.74
13	Sangareddy	4007	34.38
14	Saroornagar	3971	17.37
15	Secunderabad	1245	10.06
16	Siddipet	3530	29.20
17	Suryapet	3366	29.57
18	Vikarabad	2425	14.35
19	Wanaparthy	1941	14.54
20	Yadadri Bhongir	1822	16.96
21	Narayanpet	974	8.21
22	SCADA	91	5.67
23	SE Civil	101	0.91
24	CGM MP	6	5.45
25	CGM Finance	101	0.91
	Total	57537	456.82



Yours faithfully

 Chief General Manager (RAC)
 TSSPDCL/Corporate Office

Encl: As above (25 Bundles)

2435294/2024/O/o Chief General Manager (RAC), TSSPDCL
 Southern Power Distribution Company of Telangana Limited
 #6-1-50, Corporate Office, Mint Compound, Hyderabad 500 063

From,
 Chief General Manager (RAC),
 TSSPDCL,
 Corporate Office,
 Mint Compound, Hyd- 500 004

To,
 ✓ The Secretary, TSERC,
 11-4-660, 5th floor
 Singareni Bhavan, Red Hills,
 Hyderabad

Lr.No. CGM(RAC)/SE(RAC)/DE(RAC)/F.No.C28/D.No.772/24, Dt.02.03.2024.

Sir,

Sub:- TSSPDCL – Compliance report to Directive No. 5 of the order on ARR and wheeling tariffs for distribution Business for 4th control Period (FY 2019-20 to 2023-24) – PCCs & FCCs for 3rd quarter of FY 2023-24 – submitted - Reg.

In accordance with the directions issued in Directive No. 5 “Capital Investments” in the ARR and Wheeling tariffs for Distribution Business for 4th control period (FY 2019-20 to FY 2023-24) order issued by the Hon’ble Commission on 29.04.2020, the licensee submits the Physical Completion Certificates and Financial Completion Certificates for the works capitalized circle / unit wise during third quarter of FY 2023-24 i.e. October’2023 to December’2023. The abstract of works taken up and the amount capitalized is tabulated below.

S.No.	Circle Name	No. of Works Carried out	Amount Spent of works carried out Rs. in Cr.
1	Banjara Hills	443	3.20
2	Cybercity	3017	45.09
3	Gadwal	1825	10.61
4	Habsiguda	3920	21.61
5	Hyd Central	967	12.54
6	Hyd South	678	4.32
7	Mahabubnagar	876	9.48
8	Medak	763	7.16
9	Medchal	3572	17.19
10	Nagarkurnool	2728	20.26
11	Nalgonda	2875	21.53
12	Rajendranagar	3690	20.07
13	Sangareddy	2682	21.40
14	Saroornagar	3401	14.43
15	Secunderabad	1152	7.17
16	Siddipet	2622	20.44
17	Suryapet	3259	28.79
18	Vikarabad	1525	8.12
19	Wanaparthy	1343	12.55
20	Yadadri	1455	15.43
21	Narayanpet	927	9.77
22	SCADA	66	3.75
23	SE Civil	92	2.76
24	CGM MP	15	26.89
25	CGM Finance	92	2.76
Total		43985	367.32



Yours faithfully

Encl: As above (25 Bundles)

Chief General Manager (RAC)
 TSSPDCL/Corporate Office

From,
 Chief General Manager (RAC),
 TGSPDCL,
 Corporate Office,
 Mint Compound, Hyd- 500 004

To,
 The Secretary, TSERC,
 11-4-660 , 5th floor
 Singareni Bhavan, Red Hills,
 Hyderabad.

Lr.No.CGM(RAC)/SE(RAC)/DE(RAC)/F.No.C28/D.No.174/24, Dt.11.06.2024.

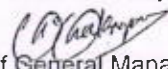
Sir,

Sub:- TGSPDCL – RAC – Compliance report to Directive No. 5 of the order on ARR and wheeling tariffs for distribution Business for 4th control Period (FY 2019- 20 to 2023-24) – PCCs & FCCs for 4th quarter of FY 2023-24 – submitted – Reg.

In accordance with the directions issued in Directive No. 5 "Capital Investments" in the ARR and Wheeling tariffs for Distribution Business for 4th control period (FY 2019-20 to FY 2023-24) order issued by the Hon'ble Commission on 29.04.2020, the licensee submits the Physical Completion Certificates and Financial Completion Certificates for the works capitalized circle / unit wise during fourth quarter of FY 2023-24 i.e. January'2024 to March'2024. The abstract of works taken up and the amount capitalized is tabulated below.

S.No.	Circle Name	No. of Works Carried out	Amount Spent of works carried out Rs. in Cr.
1	Banjara Hills	413	3.04
2	Cybercity	4883	47.82
3	Gadwal	253	6.14
4	Habsiguda	3814	23.73
5	Hyd Central	1200	6.89
6	Hyd South	916	6.08
7	Mahabubnagar	1673	15.79
8	Medak	792	6.99
9	Medchal	4568	48.79
10	Nagarkurnool	3160	26.11
11	Nalgonda	4903	34.13
12	Rajendranagar	5832	49.88
13	Sangareddy	2702	23.10
14	Saroornagar	3554	18.41
15	Secunderabad	943	6.41
16	Siddipet	1373	25.94
17	Suryapet	3180	24.36
18	Vikarabad	1331	10.56
19	Wanaparthy	2631	19.43
20	Yadadri	1236	13.21
21	Narayanpet	2307	18.11
22	SCADA	58	2.20
23	SE Civil	15	0.13
24	CGM MP	10	1.96
25	CGM Finance	123	0.53
Total		51870	439.74

Yours faithfully


 Chief General Manager (RAC)
 Name: Ch. Chakrapani
 Designation: CGM(RAC)
 Mobile No.: 8985322897
 Email ID: ractsspdcl@gmail.com

Encl: As above (25 Bundles)



INTEREST ON LOANS FOR THE FY 2023-24

Period	Amount in Rs.			Total interest expense
	Interest on REC loans - GL 7800103	Interest on PFC Loans -GL 7800104	Interest on JICA Loan - GL 7800122	
Apr-23	311,703,759	50,380,057	-	362,083,816
May-23	333,616,312	20,297,874	-	353,914,186
Jun-23	331,440,052	33,289,709	-	364,729,761
Jul-23	344,270,160	61,970,904	-	406,241,064
Aug-23	344,046,409	33,880,944	-	377,927,353
Sep-23	334,189,273	-2,845,850	-	331,343,423
Oct-23	355,778,314	62,496,051	-	418,274,365
Nov-23	340,642,202	32,393,944	-	373,036,146
Dec-23	331,626,131	32,349,021	-	363,975,152
Jan-24	336,680,462	61,725,924	-	398,406,386
Feb-24	326,552,347	32,281,010	-	358,833,357
Mar-24	337,011,700	31,540,700	-	368,552,400
Provision for interest made during the year	-16,984,894	33,716,931	25,007,281	41,739,318
RAPDRP provision reversal on receipt of grant	-	-	-	-
Grand Total	4,010,572,227	483,477,219	25,007,281	4,519,056,727

SOUTHERN POWER DISTRIBUTION COMPANY OF TELANGANA LIMITED
CLOSING BALANCES OF LOANS AS ON 31.03.2024 (PROVISIONAL)

Funding Institution	ROI	Loan Amount (Rs. In Crs.)	Opening Balance as on 01.04.2023 (As per SAP after Audit)	Add Receipts during the FY 2023-24	Less Principal Repayment during the FY 2023-24	Add Adjustment Entries FY 2023- 24	Closing Balance as on 31.03.2024	
							As per Statement	As per SAP
(4)	(4)	(5)	(6)	(7)	(8)	(10)	(7)	(8)
Rural Electrification Corporation	-	100.99	890,263,882	-	98,916,208	-	791,345,674	791,345,674
Rural Electrification Corporation	-		7,556,632,511	-	1,681,739,941	(514,871)	5,875,407,441	5,875,407,441
REC - DDUGJY Scheme	-	527.33	1,958,793,848	-	340,672,320	-	1,618,121,528	1,618,121,528
Rural Electrification Corporation	-	616.76	3,129,616,109	128,735,000	555,976,232	-	2,714,374,877	2,714,374,877
REC - 9 hrs Power Supply	-	203.43	1,256,445,532	-	201,622,872	-	1,054,822,660	1,054,822,660
Bank Scheme (FY 2015-16)	-	305.66	2,401,167,479	-	304,672,344	-	2,096,495,135	2,096,495,135
SPA (FY 2015-16)	-							
IE Distribution (FY 2016-17)	-	794.13	5,845,848,654	61,419,000	729,919,020	-	5,177,348,634	5,177,348,634
REC - DDUGJY Scheme 2016-17	-	179.04	1,518,068,847	223,395,000	150,553,188	-	1,590,910,659	1,590,910,659
IE Distribution & Bulk (FY 2017-18)	11.10% (Average)	216.68	831,938,924	649,641,000	73,918,283	-	1,407,661,641	1,407,661,641
IE Distribution (FY 2018-19)	-	603.78	4,184,430,950	68,640,000	442,946,304	-	3,810,124,646	3,810,124,646
Bank Scheme (FY 2019-20)	-	611.55	2,949,474,636	316,083,000	184,138,738	-	2,201,420,908	2,201,420,908
IE Distribution & Renovation Works (FY 2019-20)	-	289.56	2,396,281,300	6,542,000	66,236,404	-	2,336,586,896	2,336,586,896
Bank Scheme (FY 2019-20)	-	339.11	3,061,907,211	-	66,464,584	-	2,993,442,627	2,993,442,627
Monetarium Loan - Capitalization - Capex	-	183.47	686,940,540	17,644,107,224	-	17,090,646,224	1,240,701,540	1,240,701,540
IE Distribution (FY 2020-21)	-			971,782,000	-	-	971,782,000	971,782,000
IE Distribution & Renovation Works (FY 2022-23)	-							
RAPDRP	9.00%		495,758,061	-	44,260,127	-	451,497,874	451,497,874
PPC - IPPS Scheme	10.60%, 10.85%, 11.00%, 11.10%, 11.75%		1,192,063,138	-	103,102,026	-	1,088,961,112	1,088,961,112
PFC - RADS (FY 2020-21)	10.75%		527,447,000	7,090,650,848	7,090,630,848	-	527,447,000	527,447,000
PFC - RADS (FY 2021-22)	10.50%, 10.75%		1,713,262,000	-	-	-	1,713,262,000	1,713,262,000
Government Loan	Int. Free		205,553,775	-	-	-	205,553,775	205,553,775
JICA FUNDING	0.65%		3,847,274,000	-	-	-	3,847,274,000	3,847,274,000
SHH	-		-	-	-	-	-	-

Details of Open Access consumer wise wheeling charges for F.Y 2023-24				
Sl.No	Sc.No	Cat- I	Cat-II	Total
1	BJH369	2615242		2615242
2	BJH718	3023874		3023874
3	BJH922	539394		539394
4	BJH936	1356373		1356373
5	CBC1291	480260		480260
6	CBC1400	1618181		1618181
8	CBC946	2078954		2078954
9	HBG1076	539394		539394
10	HBG1304	1147437		1147437
11	HBG143	2085557		2085557
12	HBG164	2451789		2451789
13	HBG1934	1175061		1175061
14	HBG2169	272421		272421
15	HBG498	367768		367768
16	HDS195	2451789		2451789
17	MBN1139	1086960		1086960
18	MBN719	1430211		1430211
19	MBN724	898989		898989
20	MBN725	1430211		1430211
21	MCL1034	4319368		4319368
22	MCL1044	2693696		2693696
23	MCL1070	1961432		1961432
25	MCL696	4266862		4266862
26	MCL713	6667503		6667503
27	MCL766	1225895		1225895
28	MCL848	3677684		3677684
29	MCL906	1576569		1576569
34	NLG225	3711910		3711910
35	NLG585	1225895		1225895
36	RJN1102	171625		171625
37	RJN1739	588429		588429
38	RJN1884	335078		335078
39	RJN1910	1855187		1855187
40	RJN1957	735537		735537
42	RJN502	817263		817263
43	RJN506	1346850		1346850
44	RJN557	294215		294215
45	RJN629	898989		898989
46	RJN699	858126		858126
49	SDP1140	2574379		2574379
50	SDP306	490358		490358
51	SEC1290	272421		272421
52	SGR008	674242		674242
53	SGR034	81726		81726
54	SGR123	3681263		3681263
55	SGR127	3189677		3189677
56	SGR1953	1462901		1462901

Details of Open Access consumer wise wheeling charges for F.Y 2023-24				
Sl.No	Sc.No	Cat-I	Cat-II	Total
57	SGR208	551653		551653
58	SGR217	14228508		14228508
59	SGR230	2451789		2451789
60	SGR264	504415		504415
62	SGR512	866299		866299
63	SGR555	648498		648498
64	SGR556	1838842		1838842
65	SGR569	1221808		1221808
66	SGR586	81726		81726
67	SGR590	674242		674242
68	SGR602	408632		408632
69	SGR629	169991		169991
70	SGR634	980716		980716
71	SGR644	1838842		1838842
72	SGR666	6217738		6217738
73	SGR693	2942147		2942147
74	SGR694	5148349		5148349
75	SGR769	796832		796832
76	SGR920	2451789		2451789
77	SGR934	2451789		2451789
80	SPT641	571123		571123
82	VKB1737	408632		408632
83	YDD846	490358		490358
84	BJH1015		997878	997878
85	BJH1262		507665	507665
86	BJH1304		2039889	2039889
87	BJH141		6635	6635
88	BJH1416		2519632	2519632
89	BJH393		2615242	2615242
90	BJH612		39810	39810
91	BJH698		1225895	1225895
92	CBC1285		6479053	6479053
93	CBC1820		1838842	1838842
94	CBC2608		2342821	2342821
95	CBC384		17277474	17277474
96	HBG1035		2451790	2451790
97	HBG1509		5399209	5399209
98	HDC048		1279812	1279812
99	HDS681		2427673	2427673
100	MCL1357		2059502	2059502
101	SEC520		1961432	1961432
102	SGR1278		1471074	1471074
103	SRN705		3575981	3575981
104	SRN750		1919718	1919718
105	SRN866		3695461	3695461
	Total	126649667	64132485	190782152

**STATEMENT SHOWING EXTERNAL FUNDING & INTERNAL FUNDING SCHEMES FOR THE
FINANCIAL YEAR 2023-24**

EXTERNAL FUNDING SCHEMES	Prog. budget	Actual
APDRP SCHEME : 2006	0.00	0.00
BULK REC SCHEME -2009	0.00	0.00
HVDS PHASE- I&II-2006	0.00	0.00
HVDS PHASE-III-2009	0.00	0.00
INDIRAMMA SCHEME 2006	0.00	0.00
JBIC PHASE II SCHEME- 20	0.00	0.00
JBIC ¹ SS -(PHASE I) -200	0.00	0.00
LT AB CABLE - 2006	0.00	0.00
PFC (METERING) -2006	0.00	0.00
SI SS (PFC-SS&UG)-2006	0.00	0.00
PIEU SCHEME -2008	0.00	0.00
P:SI SS SCHEME- 2006	0.00	0.00
P:SI SCHEME - 2005	0.00	0.00
RGVY SCHEME - 2006	0.00	0.00
SI LINES SEG AGLSER-2009	0.00	0.00
SIM SCHEME - 2006	0.00	0.00
SPA:PE SCHEMES	3627760657.13	3376586587.49
R-APDRP FOR 2009-10	0.00	0.00
R-APDRP PART-A-SCADA/DMS	22367655.80	12605870.36
R-APDRP PART -B 2011-12	10717196.54	9577833.63
INDIRA JALA PRABHA -2011	0.00	0.00
SCHEDULED CASTE SUB PLAN	0.00	0.00
SC SUB PLAN-2015-16	0.00	0.00
TRIBAL SUB PLAN	0.00	0.00
JICA (HVDS) SCHEME-2014	1244628.97	1369091.86
SMARTGRID PROJECT-2014	11079239.71	12112819.32
IPDS SCHEME	76646756.32	2784758.87
RT_DAS SCHEME	2458974.78	0.00
DDUGJY SCHEME	72860402.47	1548249.83
ELEC_ST HABITATIONS	16223125.21	10607376.26
PVRTG_PM JANMAN	3661151.09	4018941.26
TOTAL (A)	3845019788.02	3431211528.88
INTERNAL FUNDING SCHEMES	Prog. budget	Actual
CONTRIBUTED CAPITAL	1867087699.39	950694023.26
REPL. OF BURNT METERS	0.00	-325.01
ROSC SCHEME	8880851123.32	7471430731.36
TS_WATER GRID PROJECT	19283985.65	1153594.74
T&D SCHEME	971879044.59	113918838.81
T&D1 SHEME	4705243029.80	4074520622.72
POWER EVACUATION	13043602.50	14347962.77
SAFETY MEASURES SCHEME	56377571.46	88602.64
POWER WEEK	145188043.65	2183625.84
POWER WEEK PH-IV	226758050.67	2909682.85
PATTANA PRAGATHI PROGRAM	25957827.35	51671.74
PATTANA PRAGATI PRO PH-3	143576546.87	4172453.02
T&D-9 HOURS AGL SUPPLY	31914771.31	-697130.30
T&D-24 HOURS AGL SUPPLY	62283854.17	0.00
CIVIL WORKS-T&D	186335012.17	184765646.89
GADA SCHEME	0.00	0.00
T&D SUB STATIONS PH-I	0.00	0.00
T&D SUB STATIONS PH-II	0.00	0.00
SUBSTATIONS BANK-2010	802465891.04	359704879.97
CYCLONE RELE WORKS	0.00	0.00
METERING SCHEME	387476163.93	243510269.39
SOLAR NET METERING SCHME	190604547.16	14953568.55
IT SOFTWARES	0.00	0.00
TOTAL (B)	18716326765.03	13437708719.24
EXTERNAL FUNDING SCHEMES (A)	3845019788.02	3431211528.88
INTERNAL FUNDING SCHEMES (B)	18716326765.03	13437708719.24
CP CAPEX (A+B)	22561346553.05	16868920248.12